

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOGS ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

* Location Abandoned - well never drilled - 6-14-83

DATE FILED 12-11-81

LAND: FEE & PATENTED ☒ STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 1-21-81 12-29-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GQR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 6-14-83

FIELD: ROOSEVELT 3/86 Bluebell

UNIT:

COUNTY: UTAH

WELL NO. UTE #B-2

API NO. 43-047-31132

LOCATION 1555

FT. FROM (X) (S) LINE,

1496

FT. FROM (X) (W) LINE.

NE SW

1/4 - 1/4 SEC. 20

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

1S

1E

20

D & J OIL COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

D & J Oil Company

3. ADDRESS OF OPERATOR

5780p BOX 798 Park City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE 1/4, SW 1/4 section 20 T1S, R1E, Uintah county, UT.

At proposed prod. zone

same

1555 FSL 1495 FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6.5 miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1495'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3110'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5456'

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	36#	125.	cement to surface
12 1/4	9 5/8	48#	2000'	cement to surface
8 3/4	7"	20 & 23#	10,190	300 sacks

RECEIVED

DEC 11 1981

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/21/81

BY: CB Ferguson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Donald J. Johnson

TITLE

President

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

Ute

9. WELL NO.

B-2

10. FIELD AND POOL, OR WILDCAT

Roosevelt

11. SEC., T., R., M., OR BLM.
AND SURVEY OR AREA

Sec. 20, T1S, R1E, U.S.M.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

rotary

22. APPROX. DATE WORK WILL START*

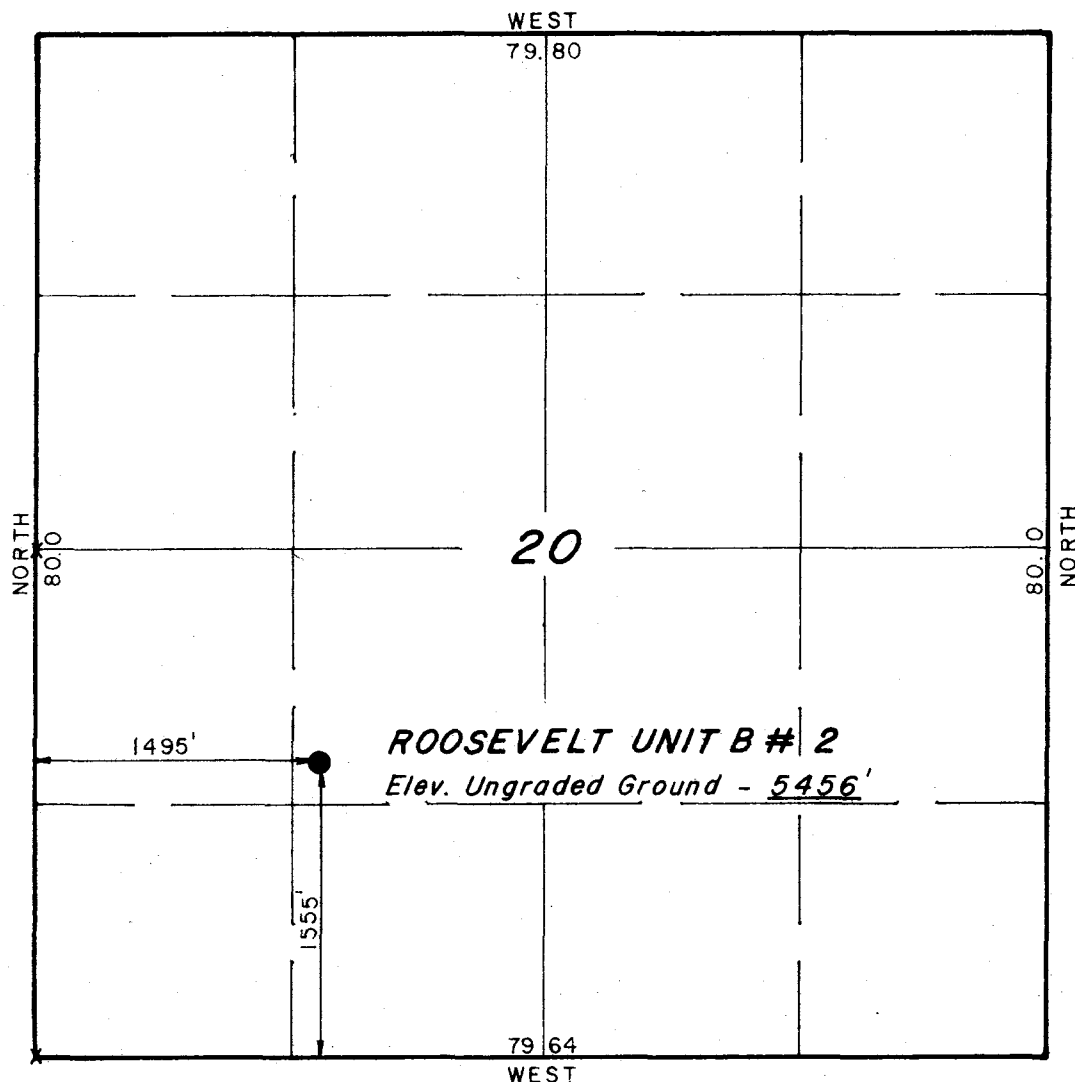
ASAP

TIS, RIE, U.S.B.&M.

PROJECT

D. & J. OIL CO.

Well location, located as
shown in the NE1/4 SW1/4 Section
20, T15S, R12E, U.S.B. & M.
Uintah County, Utah



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

THE SAME ARE TRUE AND CORRECT TO THE
AND BELIEF.

Lawrence E. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/6/81
PARTY	RK BK RDR	REFERENCES	GLO PLAT
WEATHER	CLOUDY / COLD	FILE	D&J OIL CO.

D. & J. OIL COMPANY

13 Point Surface Use Plan

for

Well Location

Roosevelt Unit B #2

Located In

Section 20, T1S, R1E, U.S.B. & M.

Uintah County, Utah

D. & J. OIL COMPANY
Roosevelt Unit B #2
Section 20, T1S, R1E, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach D. & J. OIL COMPANY, well location site Roosevelt Unit B #2. located in the NE 1/4 SW 1/4 Section 20, T1S, R1E, U.S.B. & M., Uintah County, Utah:

Proceed Easterly out of Roosevelt, Utah along U.S. Highway 40 - 5 miles to the junction of this Highway and an existing county road to the North; proceed North along this road 6.4 miles to its junction with the beginning of the proposed access road (to be discussed in Item #2).

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.I.A. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 at the West line Section 20, T1S, R1E, U.S.B. & M., and proceeds in a Southeasterly direction 0.4 miles to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

There will be no culverts required along this access road.

The grade of this road is relatively flat but will not exceed 8%. This road will be constructed from native borrow accumulated during construction.

There will be no turnouts required along this road.

D. & J. OIL COMPANY
Roosevelt Unit B #2
Section 20, T1S, R1E, U.S.B. & M.

The fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

The terrain that this access road traverses is relatively flat.

All lands involved under this action are under Tribal Jurisdiction.

The vegetation of this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses, and cacti with large areas that are devoid of vegetation.

3. EXISTING WELLS

There are 3 known producing wells and five known water wells within a one mile radius of this location site. (See Topographic Map "B" for the location of these wells relative to the proposed location site).

There are no known water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no other D. & J. OIL COMPANY production facilities, and gas gathering lines, tank batteries, oil gathering lines, injection line or disposal lines within a one mile radius.

In the event that production of this well is established the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from a private source.

The proposed gas flowline will be an 18' right-of-way. It is not known at this time where the proposed flowline will run.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "A".

D. & J. OIL COMPANY
Roosevelt Unit B #2
Section 20, T1S, R1E, U.S.B. & M.

Water to be used for the drilling and production of this well will be pumped from the Uinta Creek in Section 20, T1S, R1E, U.S.B. & M. approximately 1500 \pm East of the proposed location site.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies will be notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

D. & J. OIL COMPANY
Roosevelt Unit B #2
Section 20, T1S, R1E, U.S.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area slopes from the rim of the Book Cliff Mountains to the South to the Uintah Mountains to the North, and is a portion of the Uintah Basin. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Uinta Creek to the East, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the South and are tributaries to the Green River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

D. & J. OIL COMPANY
Roosevelt Unit B #2
Section 20, T1S, R1E, U.S.B. & M.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

This well location site sits on a relatively flat area, known as Indain Bench approximately 1500' + West of the Uinta River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes from the Northwest through the site to the Southeast at approximately a 1% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this Tribal.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Don Johnson
D. & J. OIL COMPANY
P.O. Box 798
Park City, UT 84060

1-801-649-7650

D. & J. OIL COMPANY
Roosevelt Unit B #2
Section 20, T1S, R1E, U.S.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by D. & J. OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

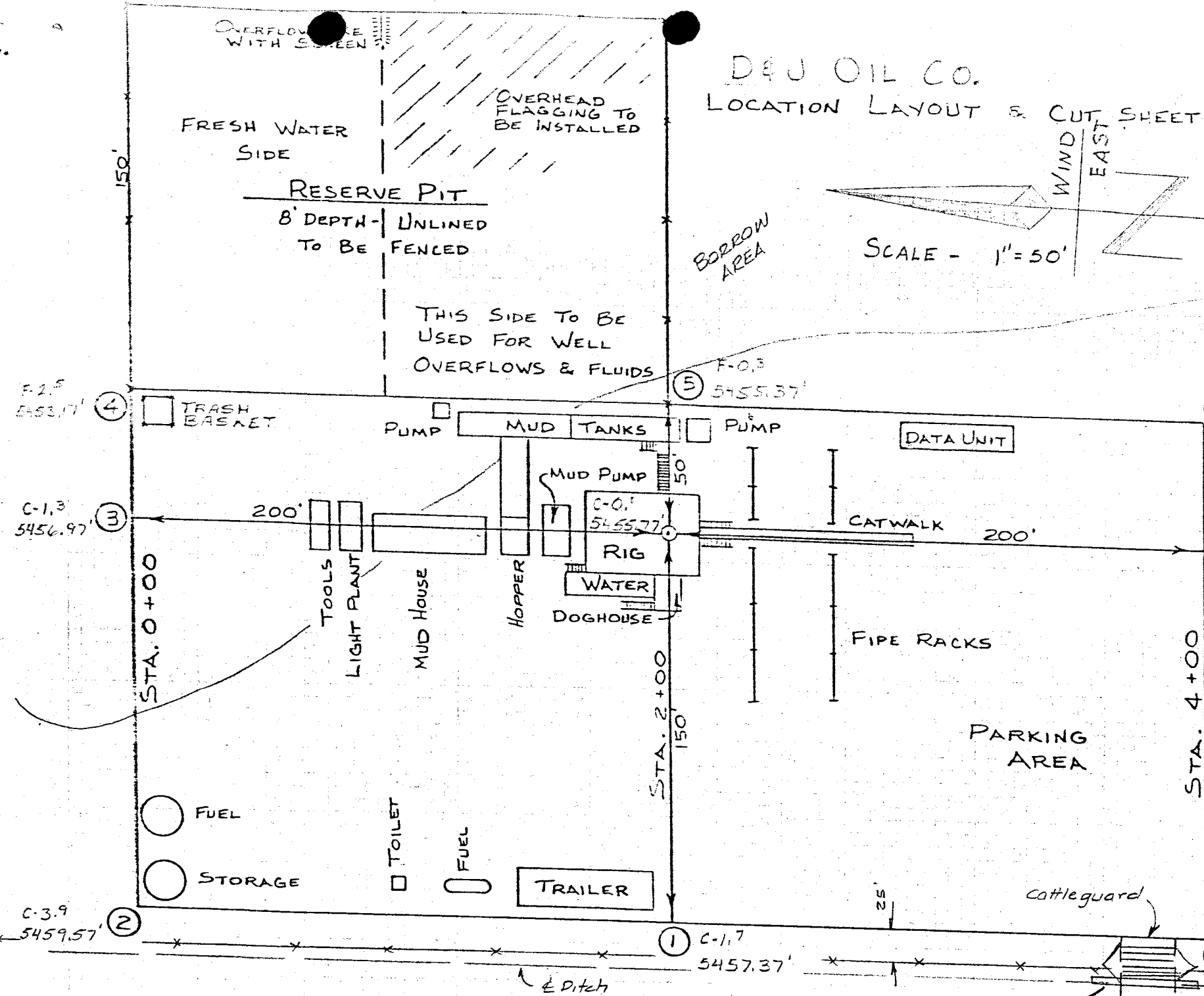
12-8-81

Donald J. Johnson
Don Johnson

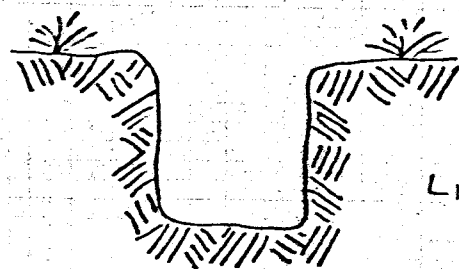
CROSS SECTIONS

D&J OIL CO. LOCATION LAYOUT & CUT SHEET

SCALE - 1" = 50'



SOILS LITHOLOGY - NO SCALE -



LIGHT TAN - GRAY
SANDY CLAY

SCALE
1" = 50'

APPROX. YARDAGES

CUBIC YARDS FILL - 887

CUBIC YARDS CUT - 2529

PROPOSED LOCATION

TOPO. MAP 'A'

SCALE - 1" = 4 MI.

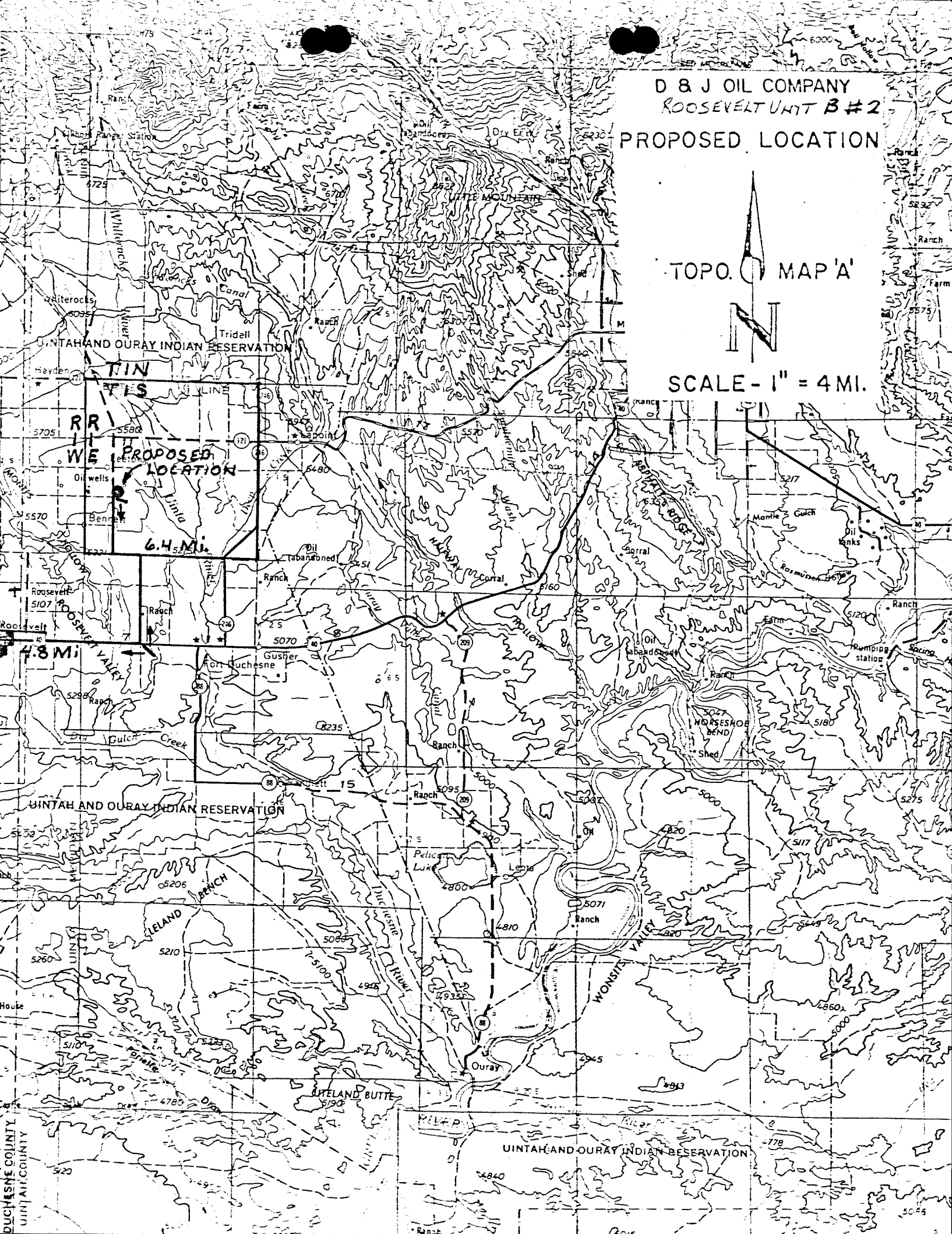


EXHIBIT "A"
Ten Point Compliance Program

NTL 6

Attached to Form 9-33[c]

Well name Ute B-2

Location Section 20, T1s, R1E, U.S.B. & M.
Uintah county, Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED DEPTHS OF IMPORTANT FORMATIONS

TGR 1 Duchesne river formation
TGR 2 Uintah Formation 2000'
TGR 3 Green River Formation 5400'

3 Estimated Depths of Water, Oil and Gas or Minerals

No water flows anticipated
Oil and Gas 5400' to 10,200' T.D.

4. Proposed casing program.

(A) Conductor casing: 13 3/8" to 125', 36# k-55 cement to surface
9 5/8" to 2000', 48# k-55 cement to surface, 7" 20 & 23# S-
95 0 to 10,190' 300 sacks cement.
(B) Production tubing: 2 7/8" 6.5# n=80

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blowout preventer equipment
The BOPS will be hydraulically tested, to the full working pressure after
nipping up and after any use under pressure. Pipe rams will be checked
each 24 hour period. Blind rams will be checked each trip out of
hole and noted on drilling report.
Accessories to BOPS will include a kelly cock, floor safety valve, drill
string BOP and choke manifold with pressure rating equivalent to the
BOP stack.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING FLUIDS

0-3500' Brine Water
3500' to T.D. Fresh Gel Chemical Mud.

Attached To Form 9-33]c Continued

7. AUXILIARY EQUIPMENT TO BE USED

5000# Hydrill Safety Valve, inside BOP. 4 1/2 pipe rams
and blind rams.

8. TESTING, LOGGING AND CORING PROGRAMS

(A) No tests

(B) Logging

DIL, SPGR, CNL, 5400' to T.D.

Mud Log 5400' to T.D.

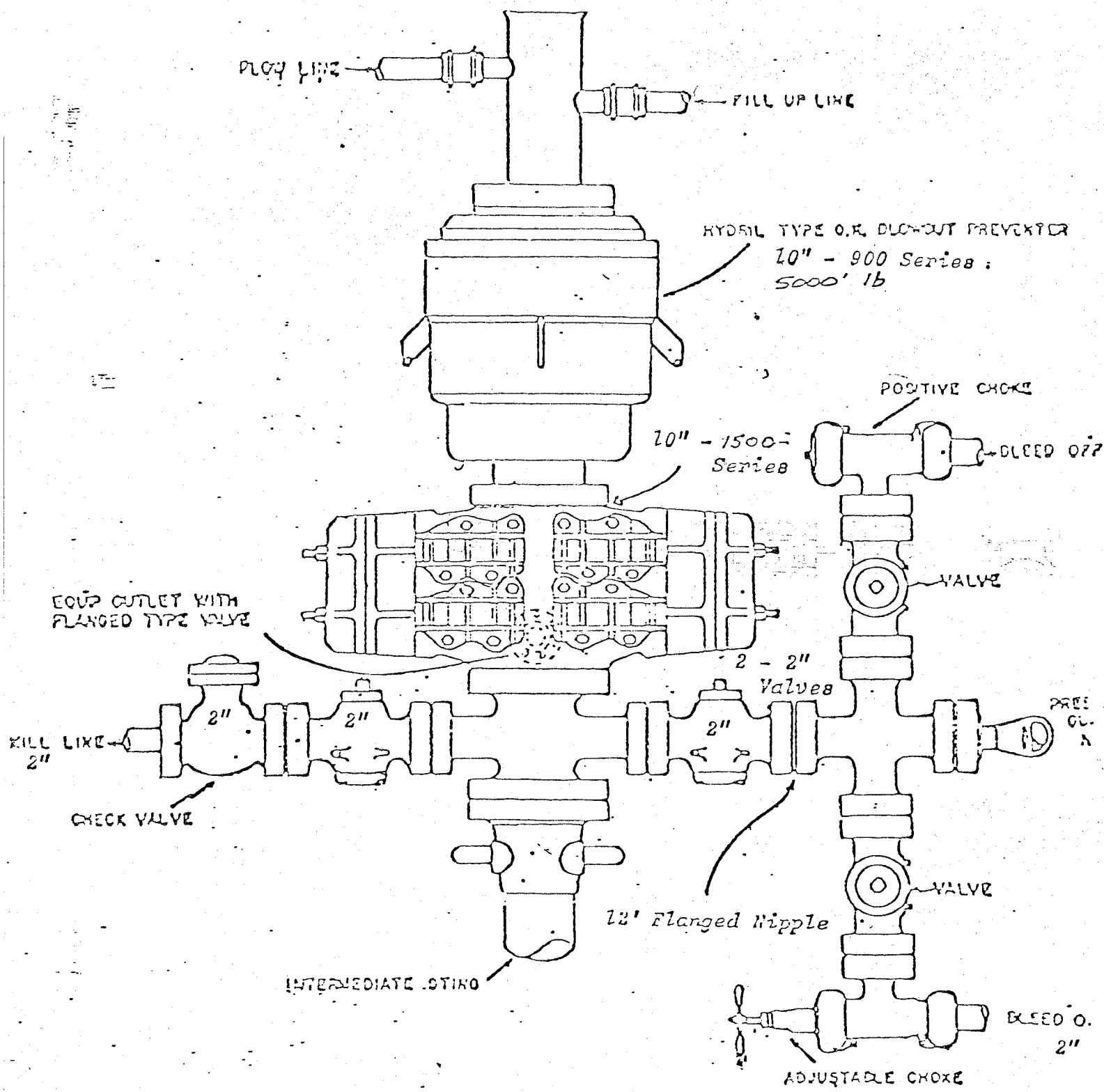
(C) No cores

(D) Producing Formation will be Selectively perforated and acidized.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal Pressure or temperature are anticipated

10. The starting date will be as soon as possible and operations
should be completed within 90 days after operations begin.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

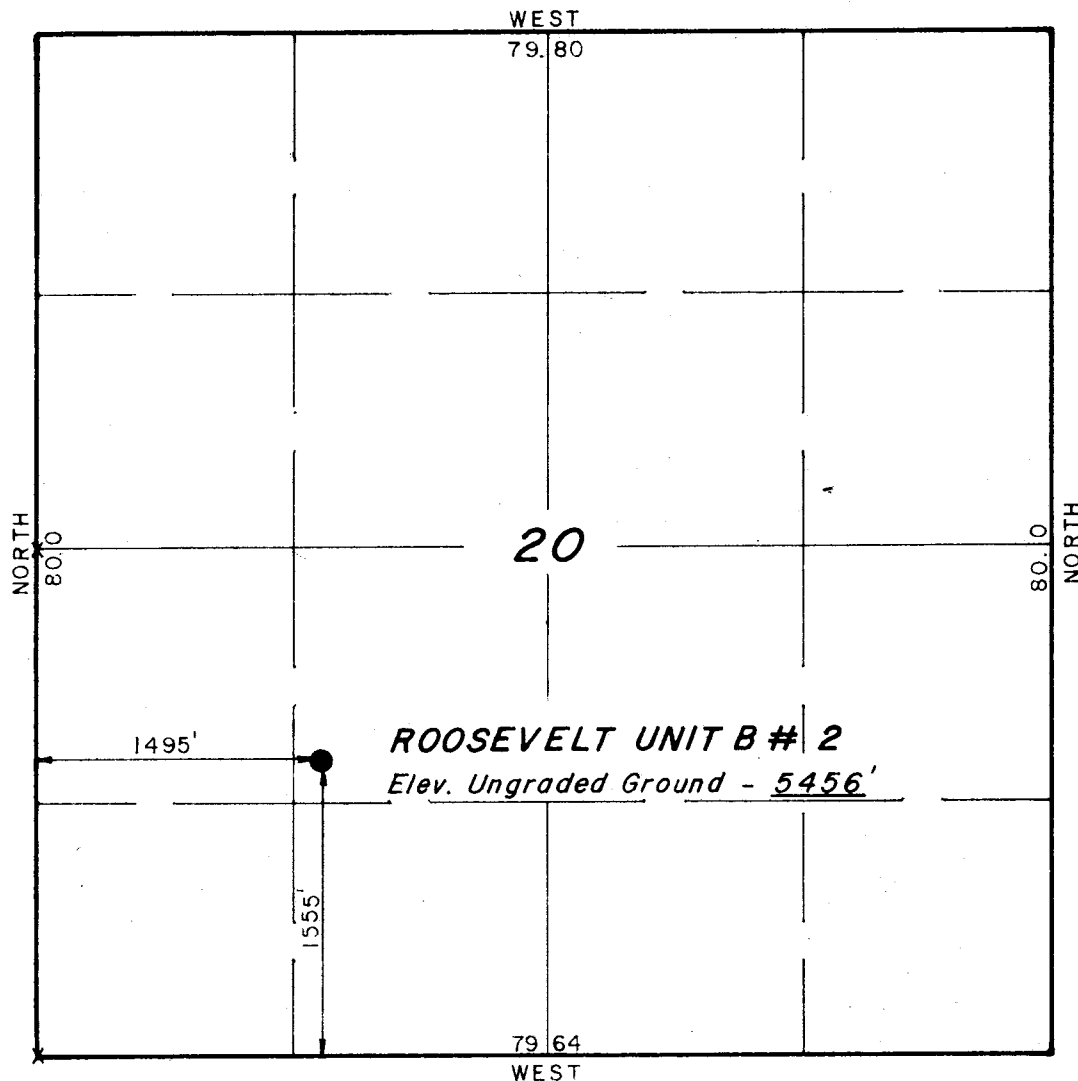
Diag. A

TIS, RIE, U.S.B.&M.

PROJECT

D. & J. OIL CO.

Well location, located as
shown in the NE1/4 SW1/4 Section
20, TIS, RIE, U.S.B.&M.
Uintah County, Utah



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/6/81
PARTY	RK BK RDR	REFERENCES	GLO PLAT
WEATHER	CLOUDY / COLD	FILE	D & J OIL CO.

** FILE NOTATIONS **

DATE: 12/21/81
OPERATOR: Dr J Oil Co
WELL NO: Unit B-2
Location: Sec. 20 T. 15 R. 1E County: Wintk

File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒

API Number 43-047-31132

CHECKED BY:

Petroleum Engineer: _____

Director: JW

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. _____ O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation Fee Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒ P.I. ☒

*he will call back
to see if this has
changed to Post
Petroleum*

D & J Oil Company - 649-7650
P. O. Box 788
Park City, Utah 84064

December 29, 1981

*Post Petroleum
405-272-0681*

RE: Well No. Ute #B-2,
Sec. 20, T. 1S, R. 1E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

GLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31132.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: OGM
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 19, 1982

D & J Oil Company
P. O. Box 798
Park City, Utah 84064

Re: Well No. Ute #B-2
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1983

D & J Oil Company
P. O. Box 798
Park City, Utah 84064

*Not completed yet
but will send
in monthly's*

Re: Well No. Ute #B-2
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosure

INMAR ENERGY CORPORATION

Suite 3025, 1670 Broadway, Denver, CO 80202 (303) 832-3800

March 17, 1983

State of Utah
Department of Oil & Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

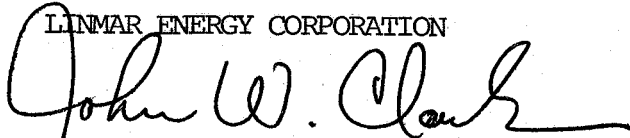
Please reference your letter of March 4, 1983 to D & J Oil Company concerning the drilling of the well number Ute #B-2. Linmar Energy Corporation drilled and completed a well named Roosevelt Unit B-2, Sec. 20, T1S, R1E, Uintah County, Utah. The reports for the drilling and completion of this well were filed in June of 1982.

It is our belief that this well is the well referred to in your letter. However, if D & J Oil Company has permitted another well in this section then Linmar has no knowledge of this activity.

If this does not answer your questions, please feel free to call me at (303) 832-3800.

Respectfully,

LINMAR ENERGY CORPORATION



John W. Clark
Vice President

JWC:cgc

RECEIVED
MAR 21 1983

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 16, 1983

Linmar Energy Corporation
Att: John W. Clark
1670 Broadway, Suite 3025
Denver, Colorado 80202

Re: Well No. Ute # B-2
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Dear Mr. Clark:

I am writing in reference to receiving your letter March 17, 1983. I don't know how you received the letter that I wrote to D & J Oil Company concerning the above mentioned well; however, our records show that D & J Oil Company received approval to drill a well located 1555' FSL & 1495' FWL in the NE SW of Sec. 20, T. 1S, R. 1E, Uintah County, Utah. I also have records of the well that you mentioned was drilled by Linmar, the Roosevelt Unit # B-2 well located 1977' FSL & 770' FWL in the NW SW of same Section, Township and Range.

I just need to know if the well that was permitted to D & J Oil Company has been drilled and if so what the current status is. If this well has not been drilled and is not intended to be drilled, please inform me of this using the address on the letterhead above and submitted to my attention. If this well has been drilled please inform me of the current operations being performed on this well. If you cannot provide me with this information please submit this letter to the proper people at D & J Oil or let me know so that I can complete our records for this well.

Thank you for your prompt attention to the above requested matter.

Truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

June 14, 1983

State of Utah
Natural Resources
Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Atn: Cari Furse
Well Records Specialist

Dear Ms. Furse:

*Location
Abandon*

In regards to your questions about a well that D. and J. Oil Company permitted to be drilled in Sec. 20, T1S, R1E, Uintah County, Utah. The well in question has not been drilled and no activity involved in the preparation for drilling has been performed.

I hope this clarifys the situation.

Yours very truly,

John W. Clark
John W. Clark

6-20-83,

I discussed whether this should be LA'ed w/ Ron Firth, DOGM's PE and he said according to previous letters written, it should be.

C. F.

RECEIVED

JUN 17 1983

DIVISION OF
OIL, GAS & MINING